

Press Release

Monthly Power Trading Results of September 2022

Amsterdam / Berlin / Bern / Brussels / London / Paris / Vienna, 6 October 2022

A total volume of 48.8 TWh was traded on EPEX SPOT markets in September 2022 (September 2021: 48.1 TWh).

EPEX Day-Ahead

- Power trading on the Day-Ahead markets on EPEX SPOT accounted for 37,565.1 GWh (September 2021: 38,538.0 GWh).
- The GB hourly Day-Ahead auction saw a boost in traded volume with +50.8% on year, reaching 3.024.7 GWh.

EPEX Intraday

- On the EPEX SPOT Intraday markets, a total volume of 11,281.9 GWh was traded (September 2021: 9,564.3 GWh), representing a growth of +19.2% on year.
- The Dutch Intraday continuous market registered a new all-time high with 766.7 GWh traded. A record was also reached on the Austrian Intraday auction with 16.9 GWh traded in September 2022.

In September 2022, EPEX SPOT announced jointly with ECC and EEX the <u>successful start of its pan-European spot market for Guarantees of Origin</u>. In addition to this, EPEX SPOT and EEX published a joint policy note reminding of <u>potential pitfalls for the implementation of an inframarginal revenue cap</u>. Furthermore, the Nominated Electricity Market Operators in Europe <u>announced the suspension of the automatic increase of the Harmonised Maximum and Minimum Clearing Price</u> procedure.

More details on volumes and prices are available in the enclosed report from page 4. Please note that volumes are calculated by using the common industry standard in electricity and exchange business:

For auction trading, the one-sided Market Clearing Volume is listed. For continuous trading, the aggregated sell & buy volume is divided by 2.

Members

In September, EPEX SPOT welcomed **ElecLink Limited**, **Entrix GmbH** and **STX Commodities B.V.** as new members to the Exchange.

-ENDS

The European Power Exchange EPEX SPOT SE and its affiliates operate physical short-term electricity markets in 13 countries: in Central Western Europe, the United Kingdom, Switzerland, the Nordics and in Poland. Furthermore, EPEX SPOT newly offers local flexibility markets solution and Guarantees of Origin auctions, to foster the integration of renewable energy sources and to enhance the engagement of consumers and producers in the power market. As part of EEX Group, a group of companies serving international commodity markets, EPEX SPOT is committed to the creation of a pan-European power market. Over 300 members trade electricity on EPEX SPOT. 49% of its equity is held by HGRT, a holding of transmission system operators.

For more information, please visit www.epexspot.com.

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EPEX SPOT – Monthly Figures Report for September 2022

Volumes

Power Spot Volumes	Monthly volume GWh	Monthly volume previous year - GWh	
Total	48,847.6	48,108.8	
Day-Ahead	37,565.1	38,538.0	
AT	1,330.2	1,434.8	
BE	1,563.6	1,679.9	
CH	1,685.5	1,680.3	
DE-LU	13,922.5	15,843.6	
DK	793.6	978.3	
FI	325.2	404.2	
FR	9,768.3	9,096.6	
GB total	3,577.3	2,482.2	
- GB Day-Ahead auction	3,024.7	2,005.7	
- GB - 30min Day-Ahead auction	552.5	476.5	
NL	2,251.9	2,671.5	
NO	837.9	743.0	
PL	118.4	203.1	
SE	1,390.9	1,320.4	
Intraday	11,281.9	9,564.3	
AT total	425.8	351.8	
- AT Intraday continuous (60, 15 min)	408.9	340.4	
- AT - 15min Intraday auction	16.9	11.4	
BE total	349.3	222.6	
- BE Intraday continuous (60, 30,15 min)	347.4	216.9	
- BE - 15min Intraday auction	2.0	5.7	
CH total	74.4	87.7	
- CH Intraday continuous (60, 30, 15 min)	60.9	38.6	
- CH - 60min Intraday auctions	13.5	49.1	
DE total	5,773.4	5,599.5	
- DE Intraday continuous (60, 30, 15 min)	5,115.6	4,953.3	
- DE - 15min Intraday auction	657.8	646.2	
DK Intraday continuous	317.0	139.5	
FI Intraday continuous	12.2	4.5	
FR total	1,094.2	727.2	
- FR Intraday continuous (60, 30 min)	1,093.6	721.5	

- FR - 30min Intraday auction	0.6	5.6
GB total	2,204.0	1,795.8
- GB Intraday continuous	1,862.8	1,449.0
- GB - 30min Intraday auctions	341.3	346.8
NL total	781.6	594.7
- NL Intraday continuous (60, 30, 15 min)	766.7	581.4
- NL - 15min Intraday auction	15.0	13.3
NO Intraday continuous	53.6	4.9
PL Intraday continuous	20.3	0*
SE Intraday continuous	176.1	36.1
OTC Registration	0.5	6.5

^{*}segment launched on 2 February 2022

EPEX Indices

Price – monthly average Price/MWh		
(Base / Peak*)		
€386.41 / €442.46		
€346.51 / €379.59		
€404.75 / €454.13		
€346.12 / €392.38		
€342.82 / €386.78		
€328.80 / €383.72		
€214.98 / €294.68		
€394.70 / €454.04		
£269.50 / £305.58		
£265.35 / £298.83		
€341.88 / €376.92		
€354.72 / €388.52		
€354.72 / €388.52		
€74.62 / €80.58		
€36.04 / €50.22		
€354.72 / €388.52		
€175.70 / €178.89		
€93.51 / €109.96		
€93.88 / €110.49		
€212.30 / €291.58		
€224.46 / €292.42		

Intraday auction					
AT – 15 min 15:00 auction		€366.46 / €423.15			
BE – 15 min 15:00 auction		€332.41 / €365.17			
CH – 60 min 16:30 auction		€401.92 / €449.11			
CH – 60 min 11:15 auction		€649.13 / €616.93			
DE – 15 min 15:00 auction		€340.64 / €386.36			
FR – 30 min 17:00 auction		€403.15/ €445.40			
GB – 30 min 17:30 auction		£264.21 / £296.97			
GB – 30 min 8:00 auction		£282.99 / £293.50			
NL – 15 min 15:00 auction		€339.69 / €378.61			
Intraday continuous	ID Full**	ID3**	ID1**		
AT (60 min)	€362.69	€358.05	€346.94		
BE (60 min)	€345.32	€343.90	€339.84		
CH (60 min)	€397.96	€399.08	€401.98		
DE (60 min)	€335.80	€334.54	€332.58		
DK1 (60 min)	€327.10	€326.37	-		
DK2 (60 min)	€311.65	€311.65 €309.22			
FI (60 min)	€203.05	-	-		
FR (60 min)	€388.57	€389.48	€387.27		
GB (RPD)	£259.61	-	-		
NL (60 min)	€336.29	€336.01	€336.62		
NO1 (60 min)	€324.23	-	-		
NO2 (60 min)	€328.92	-	-		
NO3 (60 min)	€77.82	-	-		

NO4 (60 min)	€36.44	-	-
NO5 (60 min)	€354.66	-	-
PL	€176.22	-	-
SE1 (60 min)	€104.65	-	-
SE2 (60 min)	€107.40	-	-
SE3 (60 min)	€208.59	-	-
SE4 (60 min)	€221.87	-	-

^{*}Peak excl. weekend

^{**}ID Full = weighted average price of all continuous trades executed during the full trading session of any EPEX SPOT continuous contract.

ID3 = weighted average price of all continuous trades executed within the last 3 trading hours of a contract

ID1 = weighted average price of all continuous trades executed within the last trading hour of a contract

For more information on Index calculation please click here.