

EPEX SPOT power trading results of October 2019

New monthly record on EPEX Intraday

Volumes on British, French, and German continuous markets climb to new record high

Amsterdam / Bern / Brussels / Leipzig / London / Paris / Vienna, 06 November 2019. In October 2019, a total volume of **49.0 TWh** was traded on EPEX SPOT's Day-Ahead and Intraday power markets (October 2018: 49.4 TWh).

Day-Ahead markets

In October 2019, power trading on the Day-Ahead markets on EPEX SPOT accounted for 40,478,219 MWh (October 2018: 41,892,812 MWh). Traded volume on the GB Day-Ahead market rose by 28.1% and climbed to 5,520,104 MWh.

Prices in Central Western Europe, connected within the Multiregional Coupling, converged 45% of the time (October 2018: 21%).

Intraday markets

On the EPEX SPOT Intraday markets, a total volume of 8,557,090 MWh was traded in October 2019 (October 2018: 7,488,842 MWh) representing a new monthly record with a rise of 14.3% year-on-year. This was driven by strong growth rates on the continuous Belgian (91.9%), French (30.2%), German (12.2%) and Dutch (131.4%) markets. On the French, GB and German continuous market the reached traded volumes were new monthly records.

In October, cross-border trades matched between EPEX SPOT members represented 16.2% of the total continuous Intraday volume. 15 minute contracts represented 15.5% of the volume traded on the German, Austrian, Swiss, Dutch and Belgian continuous Intraday markets.

More details on volumes and prices are available in the enclosed report from page 4.

New members

In October, EPEX SPOT welcomed Alphataraxia Europium BV, innogy Commodity Markets GmbH, MaxiCommodities, a.s. and Equinicity Limited as new members to the Exchange.

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The European Power Exchange EPEX SPOT SE and its affiliates operate physical short-term electricity markets in Central Western Europe and the United Kingdom. As part of EEX Group, a group of companies serving international commodity markets, EPEX SPOT is committed to the creation of a pan-European power market. In the first half of 2019, 300 TWh were traded on EPEX SPOT markets. In 2018, its 289 members traded 567 TWh – a third of the domestic consumption in the eight countries covered. 49% of its equity is held by HGRT, a holding of transmission system operators. For more information, please visit www.epexspot.com.

In 2019, EPEX SPOT celebrates 10 years of power, the company's tenth anniversary. More information about our history, along with a thank you message from our staff, is available here: https://www.epexspot.com/en/company-info/History_of_EPEX_SPOT_new

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EPEX SPOT – Monthly Figures Report for October 2019

Volumes

Power Spot Volumes	Monthly volume MWh	Monthly volume previous year - MWh
Total	49,035,308	49,381,654
Day-Ahead	40,478,219	41,892,812
Day-Ahead AT	2,668,972	3,338,202
Day-Ahead DE-LU	16,728,472	18,597,373
Day-Ahead BE	1,534,064	2,713,434
Day-Ahead CH	2,203,981	1,994,504
Day-Ahead FR	8,604,425	7,926,179
Day-Ahead GB total	5,520,104	4,311,060
- Day-Ahead auction	5,150,997	3,988,211
- 30 min 15:30 auction	369,107	322,849
Day-Ahead NL	3,218,201	2,962,060
Intraday	8,557,090	7,488,842
Intraday AT total	218,005	230,537
- 60 min continuous AT	166,729	199,325
- 15 min continuous AT	51,276	31,212
Intraday BE total	152,924	79,676
- 60 min continuous BE	152,923	79,676
- 15 min continuous BE	1	0
Intraday CH total	74,415	53,134
- 60 min continuous CH	32,642	53,134
- 30 min continuous CH	0	0
- 15 min continuous CH	0	0
- 60 min 16:30 auction CH	32,323	0*
- 60 min 11:15 auction CH	9,450	0*
Intraday DE total	5,024,745	4,620,901
- 60 min continuous DE	3,722,845	3,362,367
- 30 min continuous DE	9,458	8,612
- 15 min continuous DE	696,689	577,470
- 15 min 15:00 auction DE	595,753	672,452
Intraday FR total	760,814	584,270
- 60 min continuous FR	750,460	574,635

- 30 min continuous FR	10,354	9,635
Intraday GB total	1,971,360	1,762,888
- 30 min continuous GB	1,861,405	1,719,000
- 30 min 17:30 auction GB	63,475	27,143
- 30 min 8:00 auction GB	46,480	16,745
Intraday NL total	354,268	153,125
- 60 min continuous NL	354,268	153,052
- 15 min continuous NL	0	73
OTC Registration	559	4,311

* Segment launched on 17 April 2019

Prices and Indices

	Price – monthly average (Base / Peak*) Price/MWh
Day-Ahead AT – PHELIX AT	€38.98 / €47.25
Day-Ahead BE	€37.60 / €45.88
Day-Ahead CH – SWISSIX	€39.97 / €48.11
Day-Ahead DE-LU – PHELIX DE	€36.94 / €46.02
Day-Ahead FR	€38.60 / €47.80
Day-Ahead GB	£36.87 / £41.71
Day-Ahead GB Half-Hour	£37.41 / £42.57
Day-Ahead NL	€37.94 / €45.91
European Electricity Index – ELIX**	€36.66 / €46.19
Intraday 60 minute continuous AT	€39.00 / €46.55
Intraday 15 minute continuous AT	€39.10 / €45.48
Intraday 60 minute continuous BE	€37.45 / €44.79
Intraday 15 minute continuous BE	€37.45 / €44.79
Intraday 60 minute continuous CH	€39.20 / €47.28
Intraday 30 minute continuous CH	€39.20 / €47.28
Intraday 60 minute 16:30 auction CH	€39.83 / €48.06
Intraday 60 minute 11:15 auction CH	€43.52
Intraday 60 minute continuous DE	€35.56 / €45.12
Intraday 30 minute continuous DE	€35.84 / €45.24
Intraday 15 minute continuous DE	€35.50 / €45.31
Intraday 15 minute 15:00 auction DE	€36.11 / €45.64

Intraday 60 minute continuous FR	€38.03 / €46.83
Intraday 30 minute continuous FR	€38.11 / €46.77
Intraday continuous GB (RPD)	£36.11 / £41.43
Intraday 30 min 17:30 auction GB	£37.22 / £42.14
Intraday 30 min 8:00 auction GB	£39.62***
Intraday 60 minute continuous NL	€38.37 / €45.64
Intraday 15 minute continuous NL	€38.37 / €45.64

* Peak excl. weekend

** Calculated on the orders of DE/AT/LU, FR & CH under the assumption of unlimited transmission capacity between the markets

***Price based on afternoon hours only